

Consolidated financial statements of

Fission Energy Corp.

September 30, 2008

(Unaudited - prepared by management)

Fission Energy Corp.

Unaudited Interim Consolidated Financial Statements

Notice

In accordance with National Instrument 51-102 released by the Canadian Securities Administrators, the Company discloses that its auditors have not reviewed the unaudited consolidated financial statements for the period ended September 30, 2008

Fission Energy Corp.

September 30, 2008

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Fission Energy Corp.

Consolidated balance sheets as at September 30, 2008

	September 30, 2008	June 30, 2008
	\$	\$
Assets		
Current assets		
Cash and cash equivalents	3,579,947	5,199,671
Short-term investments (Note 4)	86,000	190,000
Amounts receivable	1,489,791	2,318,425
Prepaid expenses	10,500	16,813
	<u>5,166,238</u>	<u>7,724,909</u>
Property and equipment	95,894	94,388
Mineral property interests (Note 5)	25,037,866	23,786,084
	<u>30,299,998</u>	<u>31,605,381</u>
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities	955,060	1,907,644
Future income taxes	2,371,138	2,426,766
	<u>3,326,198</u>	<u>4,334,410</u>
Shareholders' equity		
Capital stock (Note 6)	28,364,085	28,364,085
Contributed surplus (Note 6)	1,250,046	1,133,283
Deficit	(2,640,331)	(2,226,397)
	<u>26,973,800</u>	<u>27,270,971</u>
	<u>30,299,998</u>	<u>31,605,381</u>

Nature and continuance of operations (Note 1)

Contingencies (Note 10)

Fission Energy Corp.

Consolidated statements of operations and comprehensive loss

	Three Months Ended September 30, 2008	From Inception on July 24, 2007 to September 30, 2007
	\$	\$
Expenses		
Advertising and promotion	1,370	5,887
Amortization	5,595	2,274
Business development	16,397	8,232
Consulting fees	214,711	62,977
Insurance	6,313	331
Office and miscellaneous	47,756	3,789
Professional fees	52,263	8,652
Regulatory fees	18,236	665
Rent	21,016	4,643
Shareholder communications	3,214	3,338
Stock-based compensation (Note 7)	116,763	398,492
Telephone	11,524	1,470
Trade shows and conferences	9,665	3,543
Transfer agent	1,522	3,805
Travel	18,493	2,066
Wages and benefits	27,241	1,478
	572,079	511,642
Loss before other items	(572,079)	(511,642)
Other items		
Exploration management fee income	150,177	-
Interest income	50,026	226
Foreign exchange income/(loss)	6,314	(1,580)
Unrealized loss on investments	(104,000)	(24,000)
	102,517	(25,354)
Loss before income taxes	(469,562)	(536,996)
Future income tax recovery	55,628	-
Net loss and comprehensive loss for the period	(413,934)	(536,996)
Basic and diluted loss per common share	(0.01)	(0.02)
Weighted average number of common shares outstanding	42,088,554	35,161,418

Fission Energy Corp.

Consolidated statements of shareholders' equity

Three Months ended September 30, 2008

	Common shares		Contributed surplus	(Deficit)	Total shareholders' equity
	Shares	Amount			
		\$	\$	\$	\$
Plan of arrangement (Note 3)	24,168,911	17,166,728	-	-	17,166,728
Common shares and flow-through shares issued for cash (Note 6 (a))	16,833,143	13,093,000	254,521	-	13,347,521
Acquisition of mineral property interests	1,000,000	620,000	-	-	620,000
Exercise of stock options	86,500	116,874	(47,174)		69,700
Income tax benefits renounced to shareholders of flow-through shares	-	(1,794,078)	-	-	(1,794,078)
Share issue costs	-	(838,439)	-	-	(838,439)
Stock-based compensation	-	-	925,936	-	925,936
Net loss and comprehensive loss	-	-	-	(2,226,397)	(2,226,397)
Balance, June 30, 2008	42,088,554	28,364,085	1,133,283	(2,226,397)	27,270,971
Stock-based compensation	-	-	116,763		116,763
Net loss and comprehensive loss				(413,934)	(413,934)
Balance, September 30, 2008	42,088,554	28,364,085	1,250,046	(2,640,331)	26,973,800

Fission Energy Corp.

Consolidated statements of cash flows

	Three Months Ended September 30, 2008	From Inception on July 24, 2007 to September 30, 2007
	\$	\$
Operating activities		
Net loss for the period	(413,934)	(536,996)
Items not involving cash		
Amortization	5,595	2,274
Future income tax recovery	(55,628)	-
Unrealized loss on investments	104,000	24,000
Stock-based compensation	116,763	398,492
	(243,204)	(112,230)
Change in non-cash working capital		
Decrease (increase) in amounts receivables	495,289	(141,588)
Decrease in prepaid expenses	6,313	-
Increase (decrease) in accounts payable and accrued liabilities	(12,026)	133,577
	246,372	(120,241)
Investing activities		
Mineral property additions	(2,627,761)	(379,416)
Mineral property cost recoveries	768,766	-
Property and equipment additions	(7,101)	(46,287)
Transfer of cash per plan of arrangement	-	500,000
	(1,866,096)	74,297
Change in cash and cash equivalents during the period	(1,619,724)	(45,944)
Cash and cash equivalents, beginning of period	5,199,671	-
Cash and cash equivalents, end of period	3,579,947	(45,944)

Supplemental disclosure with respect to cash flows (Note 7)

Fission Energy Corp.

(Unaudited – prepared by management)

Notes to the consolidated financial statements

September 30, 2008

1. Nature and continuance of operations

The Company was formed on July 17, 2007 under the laws of the Canada Business Corporations Act as a result of a plan of arrangement undertaken to reorganize Strathmore Minerals Corp. (“Strathmore”) (Note 3). The Company’s principal business activity is the acquisition and exploration of mineral property interests. To date, the Company has not generated significant revenues from operations and is considered to be in the exploration stage.

The Company has not yet determined whether its mineral properties contain ore reserves that are economically recoverable. The recoverability of the amounts shown for mineral properties, including acquisition costs and related exploration costs, are dependent upon the existence of economically recoverable reserves, the ability of the Company to obtain necessary financing to complete the development of those reserves and upon future profitable production.

These financial statements have been prepared in accordance with Canadian generally accepted accounting principles with the assumption that the Company will be able to realize its assets and discharge its liabilities in the normal course of business rather than through a process of forced liquidation. Continued operations of the Company are dependent on its ability to develop its mineral properties, receive continued financial support, complete equity financings, or generate profitable operations in the future. The financial statements do not include any adjustments to assets and liabilities should the Company be unable to continue as a going concern.

2. Basis of presentation

The consolidated financial statements contained herein include the accounts of Fission Energy Corp. (the “Company”) and its wholly owned subsidiary, Minera Peruran S.A. Significant inter-company balances and transactions are eliminated on consolidation.

The interim period consolidated financial statements have been prepared by the Company in accordance with Canadian generally accepted accounting principles. All financial summaries included are presented on a comparative and consistent basis showing the figures for the corresponding period in the preceding year. The preparation of financial data is based on accounting principles and practices consistent with those used in the preparation of annual consolidated financial statements. Certain information and footnote disclosure normally included in financial statements prepared in accordance with Canadian generally accepted accounting principles has been condensed or omitted. These interim period statements should be read together with the audited financial statements and accompanying notes included in the Company’s latest annual filing. In the opinion of the Company, its unaudited interim consolidated financial statements contain all adjustments necessary in order to present a fair statement of the results of the interim periods presented.

Recent accounting pronouncement - International Financial Reporting Standards (“IFRS”)

In 2006, the Canadian Accounting Standards Board (“AcSB”) published a new strategic plan that will significantly affect financial reporting requirements for Canadian companies. The AcSB strategic plan outlines the convergence of Canadian GAAP with IFRS over an expected five year transitional period. In February 2008 the AcSB announced that fiscal 2012 is the changeover date for non-calendar year end publicly-listed companies to use IFRS, replacing Canada’s own GAAP. The date is for interim and annual financial statements relating to fiscal years beginning on or after January 1, 2011. The transition date of July 1, 2011 will require the restatement for comparative purposes of amounts reported by the Company for the year ended June 30, 2011. While the Company has begun assessing the adoption of IFRS for fiscal 2012, the financial reporting impact of the transition to IFRS cannot be reasonably estimated at this time.

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September 30, 2008

3. Plan of arrangement

On June 19, 2007 the shareholders of Strathmore approved a plan of arrangement (the "Arrangement") to reorganize its Canadian and Peruvian mineral property interests. The effective date of the transaction was July 17, 2007.

Under the terms of the Arrangement, all of Strathmore's Canadian and Peruvian mineral property interests with a cost base of \$18,117,002, \$500,000 in cash and 200,000 common shares of Great Bear Uranium Corp. ("Great Bear") valued at \$50,000, were transferred to the Company. As the transaction was between companies under common control, the assets were recorded by the Company at their book value on the date of transfer. A future tax liability has been recorded in the amount of \$1,500,274 relating to the difference between the cost base of the assets and the elected values for tax purposes.

Under the terms of the Arrangement, Strathmore's shareholders as at the share distribution record date of July 13, 2007 received one new common share in the capital of Strathmore (a "Strathmore New Share") and one-third of one common share in the capital of Fission Energy (a "Fission Energy Share") for each Strathmore common share ("Strathmore Share") for a total of 24,168,911 shares issued.

In addition, all Strathmore warrant holders at the record date of the Arrangement were entitled to receive one-third of a common share of the Company for each warrant exercised. In accordance with the terms of the Arrangement, the exercise price of the warrants was allocated between Strathmore and the Company on the ratio of the fair market value of the spin-out assets to the fair market value of all assets of Strathmore prior to the Arrangement. All warrants expired unexercised (Note 7 (b)).

The carrying value of the assets transferred to the Company included:

	\$
Cash	500,000
Investment in Great Bear	50,000
Mineral properties	18,117,002
Future tax liability	(1,500,274)
Net impact on share capital	17,166,728

The net carrying value of \$17,166,728 was credited to share capital.

4. Short-term investments

Short-term investments are recorded at fair value and are comprised of the following:

	Original cost	Unrealized loss	Fair value
	\$	\$	\$
Common shares of Great Bear	83,000	51,000	32,000
Common shares Tribune Resources Corp. ("Tribune")	630,000	576,000	54,000
	713,000	627,000	86,000

The Company has determined the fair value of its investments based on the quoted market price at September 30, 2008.

Fission Energy Corp.

(Unaudited – prepared by management)

Notes to the consolidated financial statements

September 30, 2008

5. Mineral property interests

Three month period ended September 30, 2008	Athabasca Property	Fort McLeod Property	Caribou Mountain and Zoo Bay Properties	Duddridge Lake Property	Waterbury Lake Property	Patterson Lake Property	Davy Lake Property	Dieter Lake Property	Other Canadian Properties	Macusani Property	Total
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Acquisition costs											
Balance, beginning of period	459,702	724,696	645,625	382,245	215,498	149,882	419,091	619,785	590,036	69,580	4,276,140
Additions	434	-	-	-	52,374	12,620	-	-	-	-	65,428
Balance, end of period	460,136	724,696	645,625	382,245	267,872	162,502	419,091	619,785	590,036	69,580	4,341,568
Exploration costs											
Balance, beginning of period	4,443,783	723,104	93,669	1,203,494	5,517,199	3,514,026	7,665,530	1,644,287	44,171	955,759	25,805,022
Incurred during the period											
Geology mapping/sampling	-	998	136,215	210	75,475	-	22,993	340,489	46,239	101,717	724,336
Geophysics airborne	2,045	-	67,110	-	-	-	355,791	-	108	-	425,054
Geophysics ground	18,920	-	-	-	16,120	-	223	-	-	-	35,263
Drilling	17,285	458	1,144	7,057	1,426,157	10,160	7,089	3,426	1,262	398	1,474,436
Property	4,801	394	998	248	1,658	1,765	3,250	1,851	726	25,966	41,657
Reporting	-	-	-	3,250	1,519	2,495	40	-	1,679	-	8,983
Environmental	-	-	-	-	-	-	-	-	-	16,541	16,541
Safety	436	-	-	327	272	109	-	-	-	-	1,144
General	-	-	154	2	41,558	20	2,802	-	1,383	79,810	125,729
	43,487	1,850	205,621	11,094	1,562,759	14,549	392,188	345,766	51,397	224,432	2,853,143
Balance, end of period	4,487,270	724,954	299,290	1,214,588	7,079,958	3,528,575	8,057,718	1,990,053	95,568	1,180,191	28,658,165
Cumulative cost recoveries	(1,534,977)	-	-	(1,038,107)	(5,099,217)	(23,643)	-	(198,232)	(67,691)	-	(7,961,867)
Total costs	3,412,429	1,449,650	944,915	558,726	2,248,613	3,667,434	8,476,809	2,411,606	617,913	1,249,771	25,037,866

Fission Energy Corp.

Notes to the consolidated financial statements

September 30, 2008

5. Mineral property interests (continued)

From inception on July 24, 2007 to June 30, 2008	Athabasca Property	Fort McLeod Property	Caribou Mountain and Zoo Bay Properties	Duddridge Lake Property	Waterbury Lake Property	Patterson Lake Property	Davy Lake Property	Dieter Lake Property	Other Canadian Properties	Macusani Property	Total
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Acquisition costs											
Acquired through plan of arrangement (Note 3)	459,702	724,071	-	382,245	152,276	149,882	419,091	618,792	604,283	69,580	3,579,922
Additions	-	625	645,625	-	63,222	-	-	994	70,764	-	781,230
Written off	-	-	-	-	-	-	-	-	(85,011)	-	(85,011)
Balance, end of period	459,702	724,696	645,625	382,245	215,498	149,882	419,091	619,786	590,036	69,580	4,276,141
Exploration costs											
Acquired through plan of arrangement (Note 3)	2,639,547	697,412	-	113,474	1,843,282	1,989,298	4,935,754	1,235,428	554,395	528,490	14,537,080
Incurred during the period											
Drilling	1,029,747	65	4,106	917,815	2,528,267	930,941	778,149	49,910	3,014	114,184	6,356,198
Geology mapping/sampling	292,990	20,077	69,800	135,937	509,016	139,797	1,436,243	133,368	635	162,819	2,900,682
General	164,706	2,769	156	10,567	80,776	375,099	258,566	11,346	728	62,645	967,358
Geophysics airborne	284,739	-	19,607	-	158,666	70,599	27,265	101,462	18,911	-	681,249
Land retention costs and other fees	14,073	2,781	-	19,429	143,345	8,242	172,461	112,773	1,250	52,366	526,720
Geophysics ground	17,981	-	-	-	253,847	-	8,369	-	-	-	280,197
Reporting	-	-	-	5,720	-	-	48,620	-	-	-	54,340
Safety	-	-	-	-	-	-	-	-	-	24,664	24,664
Environmental	-	-	-	552	-	50	103	-	-	10,591	11,296
	1,804,236	25,692	93,669	1,090,020	3,673,917	1,524,728	2,729,776	408,859	24,538	427,269	11,802,704
Written off	-	-	-	-	-	-	-	-	(534,762)	-	(534,762)
Balance, end of period	4,443,783	723,104	93,669	1,203,494	5,517,199	3,514,026	7,665,530	1,644,287	44,171	955,759	25,805,022
Cost recoveries	(1,534,977)	-	-	(1,038,107)	(3,620,244)	(23,643)	-	(33,215)	(44,893)	-	(6,295,079)
Total costs	3,368,508	1,447,800	739,294	547,632	2,112,453	3,640,265	8,084,621	2,230,858	589,314	1,025,339	23,786,084

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Notes to the consolidated financial statements

September 30, 2008

5. Mineral property interests (continued)

Title to mineral property interests involves certain inherent risks due to the difficulties of determining the validity of certain claims as well as the potential for problems arising from the frequently ambiguous conveyancing history characteristic of many mineral property interests. The Company has investigated title to all of its mineral property interests and, to the best of its knowledge, title to all of its properties are in good standing.

(a) *Athabasca Property, Canada*

The Company acquired a 100% interest in a uranium property located in Alberta. The property is subject to a 0.75% net smelter returns royalty on certain mineral production and a 4% gross overriding royalty on any diamond production from the property.

On July 24, 2007, the Company completed an option agreement with Tribune. Tribune will have the right to acquire 60% interest in the Company's North Shore portion of the property.

Under the terms of the option agreement, Tribune may earn a 60% undivided interest in the North Shore portion of the property by issuing 600,000 common shares, which may be subject to hold periods from four months to one year, and incurring expenditures of \$10,000,000 over six years. Tribune has incurred \$1,000,000 in exploration expenditures. The Company received 600,000 common shares of Tribune valued at \$630,000.

In August 18, 2008, Tribune elected not to continue with this option agreement.

(b) *Fort McLeod Property, Canada*

The Company acquired a 100% interest in certain claims located in Alberta.

(c) *Caribou Mountain and Zoo Bay Properties, Canada*

On November 30, 2007 the Company acquired a 100% interest in the Caribou Mountain and Zoo Bay claims located in Alberta. The Company issued a total of 700,000 common shares for the Caribou Mountain Property and 300,000 common shares for the Zoo Bay Property valued at \$620,000. The 700,000 common shares issued are subject to a three year escrow agreement and will be released in stages over a three year period. The Company has incurred additional costs in the amount of \$25,625 to complete the acquisition.

(d) *Duddridge Lake Property, Canada*

The Company acquired a 100% interest in certain claims located in north central Saskatchewan, Canada as part of a plan of arrangement with Strathmore (Note 3).

Fission Energy Corp.

Notes to the consolidated financial statements

September 30, 2008

5. Mineral property interests (continued)

(d) Duddridge Lake Property, Canada (continued)

On July 17, 2007, the Company completed an option agreement with Great Bear, whereby Great Bear may earn up to a 60% undivided interest in the Duddridge Lake Property. To earn its interest, Great Bear must fund \$6,000,000 in exploration expenditures, make payments totalling \$400,000 and issue 400,000 common shares to Fission, as follows:

	Cash	Common shares of the optionee	Minimum exploration commitments	Percent interest earned by optionee
	\$		\$	
On signing	150,000 ⁽¹⁾ (plus additional staking costs up to \$100,000)	200,000 ⁽¹⁾	-	
By March 31, 2008	150,000 ⁽¹⁾	200,000 ⁽¹⁾	750,000 ⁽²⁾	
By March 31, 2009	-	-	1,000,000	
By March 31, 2010	-	-	1,000,000	35% interest earned
By March 31, 2011	-	-	1,250,000	51% interest earned
By December 31, 2013	-	-	2,000,000	60% earned
	400,000	400,000	6,000,000	

⁽¹⁾ Cash was received and the common shares of Great Bear issued in accordance with the agreement terms.

⁽²⁾ As at September 30, 2008, Great Bear had incurred \$900,000 in exploration expenditures.

(e) Waterbury Lake Property, Canada

The Company acquired a 100% interest in certain claims located in Saskatchewan.

On January 30, 2008 the Company completed an earn-in agreement with a group led by Korea Electric Power Corporation ("KEPCO"), under the newly created Korea Waterbury Uranium Limited Partnership (the "Waterbury Consortium"). Pursuant to the earn-in agreement, the Company has granted the Waterbury Consortium the exclusive right to earn up to a 50% interest in the Waterbury Lake Property by funding \$14,000,000 of expenditures by January 30, 2011. Pursuant to the earn-in agreement, the Waterbury Consortium may:

- earn an initial 20% interest in the Waterbury Lake Property by subscribing for, on a private placement basis, 1,000,000 common shares of the Company at a price of \$1.00 (which was completed on March 11, 2008) and by incurring, on or prior to January 30, 2009, exploration costs in the amount of \$5,500,000;
- earn an additional 15% (for an aggregate 35% interest) by incurring, on or prior to January 30, 2010, additional exploration costs in the amount of \$4,000,000; and

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Notes to the consolidated financial statements

September 30, 2008

5. Mineral property interests (continued)

(e) *Waterbury Lake Property, Canada (continued)*

- earn an additional 15% (for an aggregate 50% interest) by incurring, on or prior to January 30, 2011, additional exploration costs in the amount of \$4,500,000.

KEPCO has incurred \$5,495,100 in exploration costs related to the Waterbury project as of September 30, 2008.

In addition, the Company shall be the operator of the project and the Company shall retain an overriding royalty interest in the property of 2% of net smelter returns in yellowcake.

If the Waterbury Consortium earns the 50% interest, the Company may buy back a 10% interest for \$6,000,000.

(f) *Patterson Lake Property, Canada*

The Company acquired a 100% interest in certain claims located in Saskatchewan.

On January 21, 2008, the Company entered into a joint venture exploration agreement with ESO Uranium Corporation ("ESO") to include claims jointly staked in late 2007 on the southern extension of Fission's 100% owned Patterson Lake claims and ESO's Hook Lake Property. The 50%-50% exploration project will now be known as the Patterson Lake South Joint Venture and the joint venture partners will share costs based on their joint venture interest.

(g) *Davy Lake Property, Canada*

The Company acquired a 100% interest in certain claims located in Saskatchewan.

(h) *Dieter Lake Property, Canada*

The Company acquired a 100% interest in certain claims located in Quebec. An additional 66,667 shares will be issued in the event a resource of more than 60 million pounds containing U3O8 (Uranium) is confirmed at the property.

(i) *Other Properties, Canada*

The Company acquired a 100% interest in the following uranium properties: Comstock located in British Columbia, Hall Lake, Murphy Lake and Torwalt Lake located in north-central Saskatchewan.

On December 17, 2007 the Company completed an option agreement with Hillcrest Resources Ltd. ("Hillcrest"), to explore and develop Fission's Torwalt Lake Property.

Fission Energy Corp.

Notes to the consolidated financial statements

September 30, 2008

5. Mineral property interests (continued)

(i) *Other Properties, Canada (continued)*

Fission has granted Hillcrest the exclusive right to earn-in a total 60% undivided interest in the Torwalt Lake exploration project, pursuant to the following terms:

- Hillcrest has paid \$25,000 on signing this agreement;
- Hillcrest shall make a second payment of \$25,000 on the first anniversary, December 17, 2008;
- Hillcrest shall incur a minimum of \$150,000 in exploration expenditures on or before December 17, 2008;
- Hillcrest shall earn a 15% undivided interest after incurring an additional \$250,000 in exploration expenditures on or before December 17, 2009;
- Hillcrest shall have earned a 30% total undivided interest after incurring an additional \$350,000 in exploration expenditures on or before December 17, 2010;
- Hillcrest shall have earned a 60% total undivided interest after incurring an additional \$500,000 in exploration expenditures on or before December 17, 2011; and
- The Company retains a 2% net smelter return on all future production.

(j) *Macusani Property, Peru*

The Company acquired a 100% interest in certain uranium properties located in Peru.

6. Capital stock and contributed surplus

The Company is authorized to issue an unlimited number of common shares, without par value.

(a) *Private placements*

On November 15, 2007, the Company completed a brokered private placement of common and flow-through shares. The Company issued 6,572,000 common shares at a price of \$0.70 per share, and 8,415,000 flow-through shares at a price of \$0.82 per share for aggregate gross proceeds of \$11,500,700. The Company paid agent's commissions of \$537,610, plus \$52,000 of expenses and issued 700,600 broker warrants. Each broker warrant entitles the holder to purchase one common share of the Company at a price of \$0.70 for a period of 1.5 years following the closing date of the private placement. The broker warrants were valued at \$254,521 using the Black-Scholes option pricing model with a volatility of 100%, risk free interest rate of 4.05%, expected life of 1.5 years, and a dividend rate of 0%. All warrants vested immediately on the date of grant.

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Notes to the consolidated financial statements

September 30, 2008

6. Capital stock and contributed surplus (continued)

(a) Private placements (continued)

On December 20, 2007, the Company completed a non-brokered private placement of 846,143 common shares at \$0.70 per share for total proceeds of \$592,300.

On March 11, 2008, the Company completed a non-brokered private placement of 1,000,000 common shares at \$1.00 per share for total proceeds of \$1,000,000.

(b) Stock options and warrants

The Company has a stock option plan which allows for up to 3,500,000 stock options, with a maximum exercise period of five years, to be granted to employees, officers and consultants. The exercise price of each option is based on the market price of the Company's common stock at the date of grant less an applicable discount. The options can be granted for a maximum term of five years; vesting terms are determined by the Board of Directors at the date of grant of the stock option.

Stock option and share purchase warrant transactions are summarized as follows:

	Warrants		Stock options	
	Number	Weighted average exercise price \$	Number	Weighted average exercise price \$
Granted per plan of arrangement (Note 3)	180,442	0.86	-	-
Granted	700,600	0.70	3,210,000	0.82
Exercised	-	-	(86,500)	0.81
Expired	(180,442)	0.86	-	-
Forfeited	-	-	(10,000)	0.85
Outstanding, June 30, 2008 and September 30, 2008	700,600	0.70	3,113,500	0.82

As at September 30, 2008, incentive stock options and share purchase warrants were outstanding as follows:

Options

Number outstanding	Exercise price \$	Number exercisable	Expiry date
2,173,500	0.80	1,423,503	August 12, 2012
100,000	0.80	50,000	November 14, 2012
150,000	0.85	30,000	March 7, 2013
150,000	1.00	50,000	March 14, 2013
50,000	1.05	10,000	March 31, 2013
250,000	0.85	50,000	November 29, 2010
240,000	0.85	40,000	November 29, 2012
3,113,500		1,653,503	

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Notes to the consolidated financial statements September 30, 2008

6. Capital stock and contributed surplus (continued)

(b) Stock options and warrants (continued)

Warrants

Date issued	Number of shares issuable upon exercise	Exercise price	Expiry date
		\$	
November 15, 2007	700,600	0.70	May 14, 2009

(c) Stock-based compensation

During the three months ended September 30, 2008, the Company granted Nil (2007 – 2,250,000) options to employees, consultants and directors. Pursuant to the vesting of options issued, total stock-based compensation recognized in the statement of operations during the three month period ended September 30, 2008 was \$116,763 (2007 - \$398,492). This amount was also recorded as contributed surplus on the balance sheet. All options are recorded at fair value using the Black-Scholes option pricing model. The weighted average grant date fair value was \$Nil (2007- \$0.80) per option.

The following assumptions were used for the valuation of stock options and warrants:

	2008	2007
Risk free interest rate	3.65%	4.26%
Expected life	4.34 years	5 years
Annualized volatility	114.66%	100%
Dividend rate	0.00%	0.00%

7. Supplemental disclosure with respect to cash flows

	September 30, 2008	June 30, 2008
Cash and cash equivalents		
Cash	(208,443)	111,281
Term deposits	3,788,390	5,088,390
	3,579,947	5,199,671

There were \$Nil cash payments for interest and income taxes during the period ending September 30, 2008.

Fission Energy Corp.

Notes to the consolidated financial statements

September 30, 2008

7. Supplemental disclosure with respect to cash flows (continued)

Significant non-cash transactions during the three months ended September 30, 2008 included:

- (a) Incurring mineral property expenditures of \$509,438 through accounts payable and accrued liabilities.
- (b) Recognizing mineral property recoveries of \$1,029,278 through receivables.

Significant non-cash transactions from inception to September 30, 2007 included:

- (a) Receiving marketable securities for mineral properties valued at \$663,000;
- (b) Receiving marketable securities pursuant to the plan of arrangement with Strathmore valued at \$50,000;
- (c) Issuing 24,168,911 common shares valued at \$17,166,728 pursuant to the plan of arrangement with Strathmore (Note 3);
- (d) Incurring mineral property expenditures of \$1,581,252 through accounts payable and accrued liabilities.

8. Related party transactions

	Three Months Ended September 30, 2008	From Inception on July 24, 2007 to September 30, 2008
Consulting fees to officers and companies controlled by officers	\$ 66,000	\$ 12,000
Directors fees to directors of the company	39,500	16,500
General and administrative costs to a company controlled by an officer	3,340	-
Geological consulting costs to companies controlled by an officer	421,119	-
Wages allocation to a company with common directors and management	23,511	-
Rent to a company with common directors and management	6,234	-
Shared office and administrative costs to a company with common directors and management	450	-
	<u>\$ 560,154</u>	<u>\$ 28,500</u>

Fission Energy Corp.

Notes to the consolidated financial statements

September 30, 2008

8. Related party transactions (continued)

Included in accounts payable at September 30, 2008 is \$24,575 (June 30, 2008 - \$22,500) for directors fees owing to directors, \$18,375 (June 30, 2008 - \$18,375) for consulting fees owing to officers and companies controlled by officers, \$4,309 (June 30, 2008 \$Nil) for wages and general /administrative costs owing to a company with common directors and management and \$147,730 (June 30, 2008 – \$429,209)for consulting fees, deferred exploration and general/administrative costs owing to a company controlled by an officer.

These transactions were in the normal course of operations and were measured at the exchange amount, which is the amount of consideration established and agreed to by the related parties.

9. Segmented information

The Company primarily operates in one reportable operating segment, being the exploration of mineral property interests and considers its loss from operations from July 1, 2008 to September 30, 2008, to relate to this segment.

Long-lived assets by geographic area are as follows:

	Canada	Peru	Total
	\$	\$	\$
Property and equipment	59,369	36,525	95,894
Mineral property interests	23,788,095	1,249,771	25,037,866
	<u>23,847,464</u>	<u>1,286,296</u>	<u>25,133,760</u>

10. Contingencies

In January 2008, the Company received an invoice in the amount of \$182,616 from a Canadian drilling company. The invoice represents amounts for services allegedly performed during 2007. The Company rejects this claim. The party has commenced legal proceedings and the Company will defend itself and will seek reimbursement for all costs associated with the defense from the claim or litigation. No amount has been accrued in these financial statements in respect of the claim as the outcome is not determinable.

In June 2008, the Company received a statement of claim for approximately \$108,000 plus costs from the Government of Saskatchewan. The basis of the claim relates to one of Strathmore's contractors allegedly performing certain surface exploration work that resulted in a forest fire. Although the Company has not been named in the lawsuit, it assumed all liabilities attached to the property on completion of the Arrangement. The Company rejects the claim. No amount has been accrued in these financial statements in respect of the claim as the outcome is not determinable. Any costs ultimately assessed against the Company in respect of this claim will be recorded in the period in which the actual determination of the liability, if any, is made.

In November 2008 the Company received a statement of claim in the amount of \$39,893 from a Canadian helicopter company relating to a claim of unpaid invoices. The invoices represent amounts for services allegedly performed during 2006. Even though the Company has not been named in the lawsuit, it has assumed all liabilities attached to the property on the plan of arrangement. The Company unequivocally rejects this claim. The party has commenced legal proceedings and the Company will rigorously defend itself and will seek reimbursement for all costs associated with the defense from the claim or litigation. No amount has been accrued in these financial statements in respect of the claim as the outcome is not determinable.

Fission Energy Corp.

Notes to the consolidated financial statements

September 30, 2008

11. Capital management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to pursue the development and exploration of its mineral properties and to maintain a flexible capital structure which optimizes the costs of capital at an acceptable risk.

The Company depends on external financing to fund its activities. The capital structure of the Company currently consists of common shares, stock options and share purchase warrants. Changes in the equity accounts of the Company are disclosed in Note 6. The Company manages the capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. To maintain or adjust the capital structure, the Company may attempt to issue new shares, acquire or dispose of assets or adjust the amount of cash, cash equivalents, and short-term investments.

In order to facilitate the management of its capital requirements, the Company prepares annual expenditure budgets, which are approved by the Board of Directors and updated as necessary depending on various factors, including capital deployment and general industry conditions.

The Company anticipates continuing to access equity markets to fund continued exploration of its mineral properties and the future growth of the business.

12. Financial instruments and risk management

The Company's financial instruments consist of cash and cash equivalents, short-term investments, amounts receivable, accounts payable and accrued liabilities. For cash and cash equivalents, amounts receivable and accounts payable and accrued liabilities, carrying value is considered to be a reasonable approximation of fair value due to the short-term nature of these instruments. The fair value of short term investments represents their quoted market value.

Cash and cash equivalents and short-term investments are designated as held for trading and therefore carried at fair value, with the unrealized gain or loss recorded on the statement of operations.

The Company's financial instruments are exposed to a number of financial and market risks, including credit, liquidity and foreign exchange risks. The Company may, or may not, establish from time to time active policies to manage these risks. The Company does not currently have in place any active hedging or derivative trading policies to manage these risks since the Company's management does not believe that the current size, scale and pattern of its operations would warrant such hedging activities.

(a) Credit risk

Credit risk is the risk that a counterparty to a financial instrument will not discharge its obligations, resulting in a financial loss to the Company. The Company has procedures in place to minimize its exposure to credit risk. Company management evaluate credit risk on an ongoing basis, including evaluation of counterparty credit rating, monitoring activities related to trade and other receivables and counterparty concentrations measured by amount and percentage.

Fission Energy Corp.

Notes to the consolidated financial statements

September 30, 2008

12. Financial instruments and risk management (continued)

(a) Credit risk (continued)

The primary sources of credit risk for the Company arise from the following financial assets: (1) cash and cash equivalents; (2) short-term investments; and (3) amounts receivable. The Company has not had any credit losses in the past, nor does it expect to have any credit losses in the future. At September 30, 2008, the Company has no financial assets that are past due or impaired due to credit risk defaults.

The Company's maximum exposure to credit risk at the reporting date is as follows:

	\$
Cash and cash equivalents	3,579,947
Short-term investments	86,000
Amounts receivable	1,489,791
	<u>5,155,738</u>

(b) Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its obligations with respect to financial liabilities as they fall due. The Company's financial liabilities are comprised of accounts payable and accrued liabilities. The Company frequently assesses its liquidity position by reviewing the timing of amounts due and the Company's current cash flow position to meet its obligations. The Company manages its liquidity risk by maintaining sufficient cash and cash equivalents and short-term investment balances to meet its anticipated operational needs.

The Company's financial liabilities, consisting of accounts payable and accrued liabilities, arose as a result of exploration of its mineral property interests and other corporate expenses. Payment terms on these liabilities are typically 30 to 60 days from receipt of invoice and do not generally bear interest. The following table summarizes the remaining contractual maturities of the Company's financial liabilities:

	Remainder of 2009	Total
	\$	\$
Accounts payable and accrued liabilities	955,060	955,060

(c) Market risk

Market risk is the risk that the fair value for assets classified as held-for-trading and available-for-sale or future cash flows for assets or liabilities considered to be held-to-maturity, other financial liabilities, and loans or receivables of a financial instrument will fluctuate because of changes in market conditions. The Company evaluates market risk on an ongoing basis and has established policies and procedures for mitigating its exposure to foreign exchange fluctuations. The Company is not exposed to interest rate risk, as it does not hold debt balances and is not charged interest on its accounts payable balances.

Fission Energy Corp.

Notes to the consolidated financial statements

September 30, 2008

12. Financial instruments and risk management (continued)

(d) Foreign exchange risk

The Company operates on an international basis and therefore, foreign exchange risk exposures arise from transactions denominated in foreign currencies. Although the functional currency of the Company is Canadian dollars, the Company also conducts business in Peruvian New Sols ("PEN"). The Company does not use any derivative instruments to reduce its exposure to fluctuations in foreign currency exchange rates.

Exchange rate fluctuations may affect the costs that the Company incurs in its operations. The Company's costs however, are incurred primarily in Canadian dollars. The appreciation of the PEN against the Canadian dollar can increase the costs of operations and capital expenditures in PEN terms. The Company maintains its cash balances in Canadian dollars and exchanges currency to meet its PEN obligations on an as needed basis, thereby reducing the exchange risk on cash balances.

The Company is exposed to currency risk through the following Canadian dollar equivalent of financial assets and liabilities denominated in currencies other than Canadian dollars:

	PEN\$	US\$
Cash and cash equivalents	14,810	(107,769)
Amounts receivable	-	240
Accounts payable and accrued liabilities	-	(25,569)
	<u>14,810</u>	<u>(133,098)</u>

Based on the above net exposures at September 30, 2008, a 10% depreciation or appreciation in U.S. dollars against the Canadian dollar would result in a \$13,310 increase or decrease in the Company's net loss and the PEN against the Canadian dollar would result in a \$1,481 increase or decrease in the Company's net loss.

FISSION ENERGY CORP.
FORM 51-102F2
MANAGEMENT'S DISCUSSION & ANALYSIS
FOR THE THREE MONTH PERIOD ENDING SEPTEMBER 30, 2008

The following discussion and analysis, prepared as of November 19, 2008, should be read in conjunction with unaudited consolidated financial statements of Fission Energy Corp. (the "Company" or "Fission") for the three month period ended September 30, 2008 and related notes, which are prepared in accordance Canadian generally accepted accounting principles.

Additional information related to the Company is available for viewing on SEDAR at www.sedar.com and the Company's website at www.fission-energy.com, or by requesting further information from the Company's head office located in Kelowna, BC, Canada.

Forward Looking Statements

Statements in this report that are not historical based facts are forward looking statements involving known and unknown risks and uncertainties, which could cause actual results to vary considerably from these statements. Readers are cautioned not to put undue reliance on forward looking statements.

Description of Business

Fission Energy Corp. is a junior resource issuer primarily engaged in the acquisition, exploration, and development of uranium resource properties primarily in Canada. In addition, the Company holds a uranium property in the Macusani District of Peru. Fission Energy Corp. was created as a result of a plan of arrangement undertaken to reorganize Strathmore Minerals Corp. ("Strathmore") into two separate operating companies. Fission began trading as a new public company on July 25, 2007, under the symbol FIS.V (TSX Venture Exchange). Management believes that the exploration and development of uranium properties presents an opportunity for the following reasons:

- Increased worldwide energy demand
- Increased demand for uranium;
- Uranium Demand/Supply Imbalance, resulting in significantly higher uranium prices;
- Potential for increased demand from developing countries as they construct new nuclear power plants; and
- Many of Fission Energy's properties are located in Saskatchewan's Athabasca Basin, home of the richest uranium deposits in the world.

This increased demand and higher prices have stimulated new exploration and development of both new and previously explored uranium properties. In Saskatchewan, the entire Athabasca Basin and areas beyond have been staked by mining exploration companies, including Fission, which controls a substantial number of prospective exploration projects.

Performance Summary and Update

The Company's primary objective is to locate, evaluate and acquire uranium properties and to finance their exploration and potential development through equity financing, by way of joint venture, option agreements or other means. At the time of writing, the long-term uranium contract price was approximately US \$ 70 /lb. and the spot price was US \$53/lb. The following is a summary of significant events and transactions that occurred during the period.

Performance Summary and Update (continued)

After conducting an internal review, the Company revised its 2009 exploration program to prioritize its efforts on its key projects. The Waterbury Lake project will continue to have the highest priority. Approximately \$4 million has been budgeted for exploration in 2009. Other important projects including, Duddridge Lake, Patterson Lake, Zoo Bay, and the Alberta North Shore have had sufficient exploration expenditures to keep them in good standing beyond the 2009 calendar year. Further exploration has been deferred with future funding and operational capabilities to be reviewed and evaluated on an on-going basis.

Most of the uranium properties currently held by Fission Energy Corp were originally staked or acquired by Strathmore Minerals Corp. after 2003, with the exception of the Macusani Property in Peru, which was acquired in 1997. The majority the properties are located in Saskatchewan's Athabasca Basin. Fission continues to hold one of the largest portfolios of early stage exploration properties in the Basin. Other properties outside the Athabasca Basin include Dieter Lake in Quebec, the Fort McLeod property in southern Alberta, and the Caribou Mountains project in Northern Alberta. While Management believes its properties have the potential for hosting an economic uranium deposit, exploration carries considerable risk and there is no guarantee that an economic mineral deposit will be discovered. A list of the Company's uranium exploration projects is shown below.

PROJECT	LOCATION	OWNERSHIP
Dieter Lake	Quebec, Canada	100 % Fission Energy Corp.
Waterbury Lake	Athabasca Basin, SK	J V – KEPCO
Davy Lake	Athabasca Basin, SK	100% Fission Energy Corp.
Patterson Lake	Athabasca Basin, SK	100% Fission Energy Corp.
Patterson Lake South	Athabasca Basin, SK	J V – ESO Uranium Corp
Duddridge Lake	Athabasca Basin, SK	J V - Great Bear Resources
Torwalt Lake	Athabasca Basin, SK	J V- Hillcrest Resource
Zoo Bay	Athabasca Basin, SK	100% Fission Energy
Athabasca North Shore	Athabasca Basin, AB	*100% Fission Energy
Athabasca South Shore	Athabasca Basin, AB	100% Fission Energy Corp.
Caribou Mountains	Caribou Mountains, Northern AB	100% Fission Energy Corp
Fort McLeod	Southwestern AB	100 % Fission Energy Corp.
Macusani	Peru, South America	100 % Fission Energy Corp.

* JV with Tribune Resources was terminated on August 19th, 2008.

Plan of Arrangement

On June 19, 2007 the shareholders of Strathmore approved the terms of the arrangement, (“the arrangement”) to reorganize the Canadian and Peruvian mineral property interests. The effective date of the transaction was July 17, 2007.

Under the terms of the arrangement, all of Strathmore's Canadian and Peruvian mineral property interests with a cost base of \$18,117,002 and \$500,000 in cash were transferred to the Company. A future tax liability has been recorded in the amount of \$1,500,274 relating to the difference between the cost base and the elected values for tax purposes. Under the terms of the arrangement, Strathmore's shareholders as at the share distribution record date of July 13, 2007 received one new common share in the capital of Strathmore (a “Strathmore New Share”) and one-third of one common share in the capital of Fission (a “Fission Energy Share”) for each Strathmore common share (“Strathmore Share”) for a total of 24,168,911 shares.

Private Placements

On November 15, 2007, Fission completed a brokered private placement of common and flow-through shares. The Company issued 6,572,000 common shares at a price of \$0.70 per share, and 8,415,000 flow-through shares at a price of \$0.82 per share for aggregate gross proceeds of \$11,500,700. The Company paid agent's commissions of \$537,610, plus \$52,000 of expenses and issued 700,600 broker warrants. Each broker warrant entitles the holder to purchase one common share of the Company at a price of \$0.70 for a period of 18 months following the closing date of the private placement. The broker warrants were valued at \$254,521 using the Black-Scholes option pricing model.

On December 20, 2007 the Company completed a non-brokered private placement of 846,143 common shares at \$0.70 per share for total proceeds of \$592,300.

On March 11, 2008, the Company completed a non-brokered private placement of 1,000,000 common shares at \$1.00 per share for total proceeds of \$1,000,000.

Management and Board Changes

On September 8, 2008, Mr. Ross McElroy, a registered professional geologist in Saskatchewan, Alberta, and NWT/Nunavut, was promoted to President and Chief Operating Officer, replacing Mr. Jody Dahrouge. Mr. McElroy brings over 20 years professional experience on all types of mineral projects from grass roots exploration, to mine development and production. Mr. Dahrouge, P. Geol. accepted an appointment to Fission's Board of Directors.

On September 26th, David Miller, stepped down from Fission's Board of Directors to focus on his role as CEO of Strathmore Minerals Corp.

Subsequent to the quarter ending September 30th, Mr. George Sanders was elected to the Company's Board of Directors at the Annual General Meeting. Shortly thereafter, Mr. Frank Estergaard was appointed to the Board. These two gentlemen replaced Mr. Dieter Krewedl and Mr. Ray Larson.

Uranium Resources Summary by Property

The following table updates the Company's uranium resources as of September 30, 2008. Additions and changes are dependent on future successful exploration results. The table includes NI 43-101 compliant (Measured and Indicated, and Inferred), and historical resources as defined by the results of exploration completed by previous mining companies. The discussion following the table revisits previously released information and adds the new historical resources where appropriate.

Location	Previous Operator	Resource Classification	Tonnage	Grade % U ₃ O ₈	Lbs/U ₃ O ₈
Dieter Lake, Quebec	Uranerz	NI 43-101: Inferred	19,312,816 tonnes	0.057	24,424,306
Duddridge Lake, Sask.	Noranda	NI 43-101: Inferred	227,880 tonnes	0.105	487,663

The technical information in this table has been prepared in accordance with the Canadian regulatory requirements set out in National Instrument 43-101 and reviewed by Jody Dahrouge, P. Geol., a qualified person under National Instrument 43-10. However, a qualified person has not completed sufficient work to classify these historic mineral resources as current mineral resources; and is not treating the historic resources as current. Hence, they should not be relied upon. It should be noted that mineral resources, which are not mineral reserves do not have demonstrated economic viability.

Athabasca North Shore Properties

In July 2007, Fission Energy completed an option agreement with Tribune Minerals Corp whereby Tribune has the right to acquire a 60% interest in the Company's North Shore Athabasca Property. Tribune has issued 600,000 common shares to Fission and is required to spend \$10 million in exploration over 6 years. Fission is operator, and retains an 11% buyback interest in the project. The 2007/8 exploration program began last winter with a 696 line-km, 200 m and 100 m line spacing airborne high resolution magnetic and electromagnetic (VTEM) survey in the northeast part of the property, and concluded with a seven hole spring drill program totalling 1,260 m. The drill program was successful in testing for alteration and potential mineralization at depths that exceeded previous historic drilling. Further exploration planning is underway. On August 18, 2008, Tribune Minerals Corp terminated its option agreement on the North Shore Uranium Property.

Caribou Mountains & Zoo Bay Uranium Properties

On December 3, 2007 the Company acquired the Caribou Mountains and Zoo Bay Uranium properties. The Caribou Mountains Property comprises 41 Metallic and industrial Mineral Permits totaling ~337,000 hectares ((932,000 acres) in Northern Alberta, while the Zoo Bay claims total 12,140 hectares (~30,000 acres) along the northeast margin of the Athabasca Basin.

Duddridge Lake

At the beginning of the quarter, crews were mobilized to the Duddridge Lake Property located at the southern fringe of the Athabasca basin. This project is joint ventured with Great Bear Uranium Corp., who can earn a 60% by spending \$6 million in exploration over 5 years. This agreement was completed when Fission Energy was part of Strathmore Minerals Corp. Exploration is focusing on the area of know mineralization. A 15-20 hole drill program totaling 1,000 meters commenced in January, 2008. Fission Energy is the operator. On September 30, 2008, results from this program confirmed the previous data collected from historic drilling. Further infill drilling will be required to expand the current resource, as well as test the deposit extensions to the north and at depth. Phase II planning is underway.

Waterbury Lake

On October 4, 2007, Fission Energy entered into a non-binding Memorandum of Understanding with Korea Electric Power (KEPCO) for the joint exploration and development of the Waterbury Lake project in the eastern part of the basin. The Waterbury Lake Property comprises 41, 280 hectares and virtually surrounds the AREVA-Denison Midwest Uranium Deposit scheduled to begin production in 2010-11.

During the quarter ending March 31, 2008, an agreement with a Korean consortium led by KEPCO was signed whereby the consortium can earn up to a 50% interest in the Waterbury Lake project by expending C \$14 million over a three year period. In addition, a C \$1 million common share private placement with the consortium was completed at a price of C\$1.00 per share (see Private Placements). Fission retains a 2% of Net Smelter Returns overriding royalty interest in the property.

Prior to the closing of this agreement, Fission completed an 8 hole first phase winter exploration drill program totaling 2,219m on its eastern claim. Significant radioactivity was encountered in three of the eight holes. Samples were systematically collected from the drill core to evaluate clay alteration minerals utilizing spectral analysis and XRD analysis. In addition, separate drill core samples were forwarded for assay by SRC Analytical Laboratories based in Saskatoon.

In February 2008, Hathor Exploration announced a significant uranium discovery near its northern Waterbury Lake claim boundary with Fission Energy. On March 3, 2008, Hathor announced its discovery hole intersected 5.29% U₃O₈ over 11.9m. The discovery, now known as the "Roughrider Zone", may extend onto Fission's Waterbury Lake northern claim.

Waterbury Lake (continued)

During the quarter ended June 30, 2008, it was learned that Hathor Exploration attempted to stake additional ground in the vicinity of the "Roughrider Zone" that overlapped onto Fission's northern Waterbury Lake claim. Fission filed an objection with the Saskatchewan Ministry of Energy and Resources. This provincial government agency upheld Fission's filing, and the Company retained its key ground near the "Roughrider Zone". However, the Ministry denied the Company a small fractional claim located to the southwest of the discovery. This fractional claim was granted to Hathor Exploration, subject to corrected deficiencies.

By September 30, 2008, Fission completed an approximate \$5.5 million exploration program in the Discovery bay area near the Roughrider Zone. The program included soil sampling, airborne and ground geophysical surveys and a 19 hole drill program. Fourteen holes focused primarily in the Discovery Bay area, adjacent, and to the west of Hathor's Roughrider Zone uranium discovery, while 5 holes tested regional geophysical targets. The program was successful in identifying a significant basement hosted anomaly, which has been named the "**Discovery Bay Zone**". The Discovery Bay Zone remains open to the west and southwest. Fission believes the Discovery Bay Zone may be associated with the Roughrider Zone, or a new system that runs approximately parallel to it. The intense hydrothermal alteration, in addition to coincident anomalous geochemistry and radioactivity indicates that the potential for significant uranium mineralization on the Fission property is high.

Plans to accelerate follow-up exploration that will include further testing of the Discovery Bay Zone during winter drilling on the lake, in addition to testing numerous additional targets are underway. An exploration budget of approximately \$4 million has been proposed for approval by the Joint Venture partners for 2009. It is expected that exploration will resume in January, 2009.

Patterson Lake

In 2007, the Company completed a five hole drill program totaling 1406m at its Patterson Lake property located approximately 30km south of the advanced UEX-AREVA Joint Venture exploration and development project in the southwestern part of the Athabasca Basin. The drilling tested two conductors. Assays were received during the quarter resulting in the discovery of significant alteration, geochemical anomalies, and structures commonly associated with unconformity type Uranium deposits in the Athabasca Basin. The Company is very encouraged by these results and plans are underway for an expanded exploration program, planned for calendar 2008. During the quarter, Fission completed a MEGATEM airborne geophysical survey and commenced a 5,000m drill program.

Patterson Lake South

During the quarter ending March 31, 2008, Fission and ESO Energy Corp entered into a joint venture exploration agreement to include claims jointly staked in late 2007 on the southern extension of the Company's 100% owned Patterson Lake claims. In December, a 162 line-km MEGATEM Magnetic-EM Airborne Survey was completed over what is now defined as the Patterson Lake South project. The results of this MEGATEM survey are being processed by Fugro Airborne Surveys, and will form the basis for developing ground targets for further work planned by the Joint Venture in 2008.

Davy Lake

At Davy Lake, where a 51 km contiguous conductor was identified in 2006, summer geophysical programs were carried out to further identify and prioritize drill targets. No work was carried out during the quarter. Plans are underway for additional ground geophysics, followed by a first phase drill program in 2009.

Dieter Lake

An all weather camp was established by Strathmore Minerals at Dieter Lake in 2006 and is available to Fission for future exploration. Minimal work was conducted during 2008, which primarily entailed mapping, prospecting, and radon surveys. The claims are in good standing until 2010.

Torwalt Lake

On December 17, 2007, Fission completed an option agreement with Hillcrest Resources Ltd. to explore for uranium at the Company's Torwalt lake property, located approximately 10 km east of the Waterbury lake project. Hillcrest can earn up to a 60% interest in the project, pursuant to the terms of the agreement. Torwalt Lake is an early stage uranium exploration project. Ground geophysical surveys are planned for 2008.

Peru

Management is reviewing alternatives for this property. Subsequent to the quarter ending September 30th, Fission retained the services of Intercapital Canada Inc. to assist in obtaining a listing of its common shares on the Lima Stock Exchange in Peru. As a result of the current economic crisis, this contract has been deferred indefinitely.

Results of Operations

General and administrative expenses totaled \$572,082 for the three months ended September 30, 2008, compared to \$511,642 for the three months ended September 30, 2007. The combination of increased consulting fees and decreased stock-based compensation in the current period, resulted in total expenses being similar to the prior period.

During the three months ended September 30, 2008, the Company incurred an unrealized loss on investments of \$104,000 (2007 - \$24,000) due to a decrease in value of the Company's investments in Great Bear Uranium Corp. and Tribune Resources Corp. Investment losses were offset by interest income of \$50,028 and exploration management fee income of \$150,177.

For the three months ended September 30, 2008, the Company incurred a net loss of \$384,996 or \$0.01 per share compared to a net loss of \$536,996 or \$0.06 per share in 2007.

More information about exploration costs can be found in the Company unaudited consolidated financial statements for three month period ended September 30, 2008.

Selected Annual Information

	2008
Loss for the year	\$ (2,226,397)
Total assets	31,605,381
Total liabilities	4,334,410
Shareholders' equity	27,270,971
Basic and diluted loss per share	\$ (0.06)

Summary of Quarterly Results

		1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter
2008/2009	Net Income (loss)	(384,996)			
	Net Income (loss) per share	(0.01)			
		1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter
2007/2008	Net Income (loss)	(536,996)	(328,304)	311,313	(1,672,410)
	Net Income (loss) per share	(0.02)	(0.01)	0.01	(0.04)

From the date of spin-out from Strathmore on July 17, 2007 to the end of first quarter in fiscal 2008, the Company incurred a loss of \$536,996. The new Company had limited operations during the 1st quarter of 2008 with the single largest expense of \$398,492 coming from stock based compensation. Two property option agreements were signed during the quarter.

The Company continued to expand during the 2nd quarter of 2008 and reported a net loss of \$328,304 or \$0.01 per share. Operational expenses increased in most areas but a significant decline in stock based compensation expense decreased the net loss.

The third quarter of 2008 resulted in net income of \$311,313 or \$0.01 per share. Normally the company would have expected continued losses but a future income tax recovery of \$1,056,155 created positive earnings for the quarter. The operational expenses continued to increase during the quarter amounting to \$803,704 before other items and future income tax recovery. Other items included exploration management fee income from the Company's newly signed option agreement with KEPCO and other agreements totaling \$195,668. Losses were also increased by an unrealized loss on investments of \$207,000.

In the fourth quarter of 2008, the Company incurred in a net loss of \$1,672,410 or \$0.04 per share. The increased quarterly loss was primarily attributable to the write off of Hall Lake claims and additional unrealized losses on investments.

Liquidity and Capital Resources

Fission Energy Corp is a mineral exploration company. The Company has not yet determined whether its mineral properties contain ore reserves that are economically recoverable. The recoverability of the amounts shown for mineral properties, including acquisition costs and related exploration costs, are dependent upon the existence of economically recoverable reserves, the ability of the Company to obtain necessary financing to complete the development of those reserves and upon future profitable production. The Company expects to rely upon equity financing as its primary source of funding and/or joint venturing project development with a partner as primary sources of funding.

At September 30, 2008 the Company had \$4,211,178 in working capital. The Company does not have significant concerns about the liquidity of its current assets. Nearly all of the amounts receivable were collected subsequent to year end. Short term investments in equities of \$86,000 may decline in value. The Company will continue to monitor the performance of these investments. Cash and cash equivalents include cash in bank and bank issued term deposits, which are liquid assets, and are readily available to the Company.

The Company does not have any mineral property agreements that require it to meet certain expenditures other than a joint venture agreement with ESO Uranium where expenses are shared equally. Minimal expenses are budgeted under this agreement. The remaining mineral property agreements require the contracted party to fund exploration expenses to earn their interest. These agreements also allow the Company to charge a fee as project operator. During the three months ended September 30, 2008 the Company earned \$150,177 (2007 - \$Nil) in exploration management fee income.

Liquidity and Capital Resources (continued)

The financial statements have been prepared on a going concern basis which assumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of business for the foreseeable future. The continuing operations of the Company are dependent upon its ability to continue to raise adequate financing and to commence profitable operations in the future. The current economic downturn will likely have a negative effect on the Company's short term financing efforts. If the Company is not able to raise additional equity financing over the next 12 months it will become necessary to significantly curtail mineral property exploration expenditures and reduce operating costs.

Off-Balance Sheet Arrangements

The Company currently does not have any off-balance sheet arrangements.

Related Party Transactions

For the three months ended September 30, 2008 and 2007, the Company entered into the following transactions involving related parties:

- a) Paid or accrued management consulting fees in the amount of \$36,000 (2007 - \$9,000) and Directors fees of \$7,500 (2007 - \$Nil) to a company controlled by Devinder Randhawa, the Chairman and Chief Executive Officer for services provided to the Company.
- b) Paid or accrued management consulting fees in the amount of \$16,500 (2007 - \$6,000) to a company controlled by an officer, Steven Khan, for services provided to the Company.
- c) Paid or accrued management consulting fees in the amount of \$Nil (2007 - \$7,500) and Directors fees of \$7,500 (2007 - \$Nil) to David Miller, the President and Chief Operating Officer for services provided to the Company.
- d) Paid or accrued management Directors fees in the amount of \$8,250 (2007 - \$Nil) to a company controlled by Dieter Krewedl, a Director, for services provided to the Company.
- e) Paid or accrued Directors fees in the amount of \$8,250 (2007 - \$Nil) to a company controlled by Ray Larson, a Director, for services provided to the Company.
- f) Paid or accrued management consulting fees in the amount of \$13,500 (2007 - \$6,000) to Patrick Groening, the Chief Financial Officer for services provided to the Company.
- g) Paid or accrued consulting of \$30,000, general and administrative costs in the amount of \$3,340 (2007 - \$Nil) and deferred exploration costs of \$421,119 (2007 - \$Nil) to companies controlled by Jody Dahrouge, the president of the Company.
- h) Paid or accrued Directors fees in the amount of \$8,000 (2007 - \$Nil) to Mike Halverson.
- i) Paid or accrued allocated wages in the amount of \$23,511 (2007 - \$Nil), rent in the amount of \$6,234 (2007 - \$Nil), office and administrative costs in the amount of \$450 (2007 - \$) and interest in the amount of \$Nil (2007 - \$Nil) to Strathmore Minerals Corp., a company with common directors and management.

These transactions were in the normal course of operations and were measured at the exchange amount, which is the amount of consideration established and agreed to by the related parties.

Amounts due to related parties are due to directors and companies controlled by directors and are unsecured, non-interest bearing and have no specific repayment terms.

Outstanding Share Data

As at November 19, 2008, the Company has 42,088,554 common shares issued and outstanding. The Company also has 3,113,500 incentive stock options with exercise prices ranging from \$0.80 to \$1.05 per share, and 700,600 share purchase warrants exercisable at \$0.70 per share.

Financial instruments

Financial instruments are classified into one of five categories: held-for-trading, held-to-maturity investments, loans and receivables, available-for-sale financial assets or other financial liabilities. All financial instruments and derivatives are measured in the balance sheet at fair value except for loans and receivables, held-to maturity investments and other financial liabilities which are measured at amortized cost. Subsequent measurement and changes in fair value will depend on their initial classification. Held-for-trading financial assets are measured at fair value and changes in fair value are recognized in net income. Available-for-sale financial instruments are measured at fair value with changes in fair value recorded in other comprehensive income until the instrument is derecognized or impaired.

The Company has classified its cash equivalents and short-term investments as held-for-trading. Receivables are classified as loans and receivables. Accounts payable and accrued liabilities are classified as other liabilities, which are measured at amortized cost.

Recent Accounting Pronouncements

Recent accounting pronouncement - International Financial Reporting Standards (“IFRS”)

In 2006, the Canadian Accounting Standards Board (“AcSB”) published a new strategic plan that will significantly affect financial reporting requirements for Canadian companies. The AcSB strategic plan outlines the convergence of Canadian GAAP with IFRS over an expected five year transitional period. In February 2008 the AcSB announced that fiscal 2012 is the changeover date for non-calendar year end publicly-listed companies to use IFRS, replacing Canada’s own GAAP. The date is for interim and annual financial statements relating to fiscal years beginning on or after January 1, 2011. The transition date of July 1, 2010 will require the restatement for comparative purposes of amounts reported by the Company for the year ended June 30, 2012. While the Company has begun assessing the adoption of IFRS for fiscal 2012, the financial reporting impact of the transition to IFRS cannot be reasonably estimated at this time.